

Der reFuels- Ansatz von der Forschung zur industriellen Praxis

The reFuels approach: from research to industrial practice

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1. reFuels as an academic-industrial cooperation project
2. reFuels on the way to a demonstration plant
3. reFuels in implementation

reFuels as an academic-industrial cooperation project

Names of synthetic Fuels: Definition reFuels

reFuels fuels produced from non-fossil carbon and CO₂ sources, including advanced biofuels, in particular hydrocarbons produced using renewable hydrogen.



reFuels comprise all eFuels and biofuels and must be produced from renewable sources **and** be usable in existing vehicles.



► Reducing greenhouse gas levels in the atmosphere requires circular processes!

reFuels as an academic-industrial cooperation project

Classification of reFuels by Source and Process

Drop-in, blend components and feedstock for

- Pressurized and liquefied gases:
- Liquid hydrocarbon fuels (Drop-in-Fuels)
 - Fischer-Tropsch Diesel, Jet Fuel and gasoline
 - Methanol-to-Gasoline
 - Oligomeric gasoline (alkylate based petrol)
 - Synthetic aromatics (blend components)
- Oxygenates (blend components):
 - Methanol
 - Ethanol, Butanol
 - Octanol
 - Oxymethylenether (OME)
 - Methyl-tert.-butylether (MTBE)
- Bio-oil and waste-oil co-processing feedstock



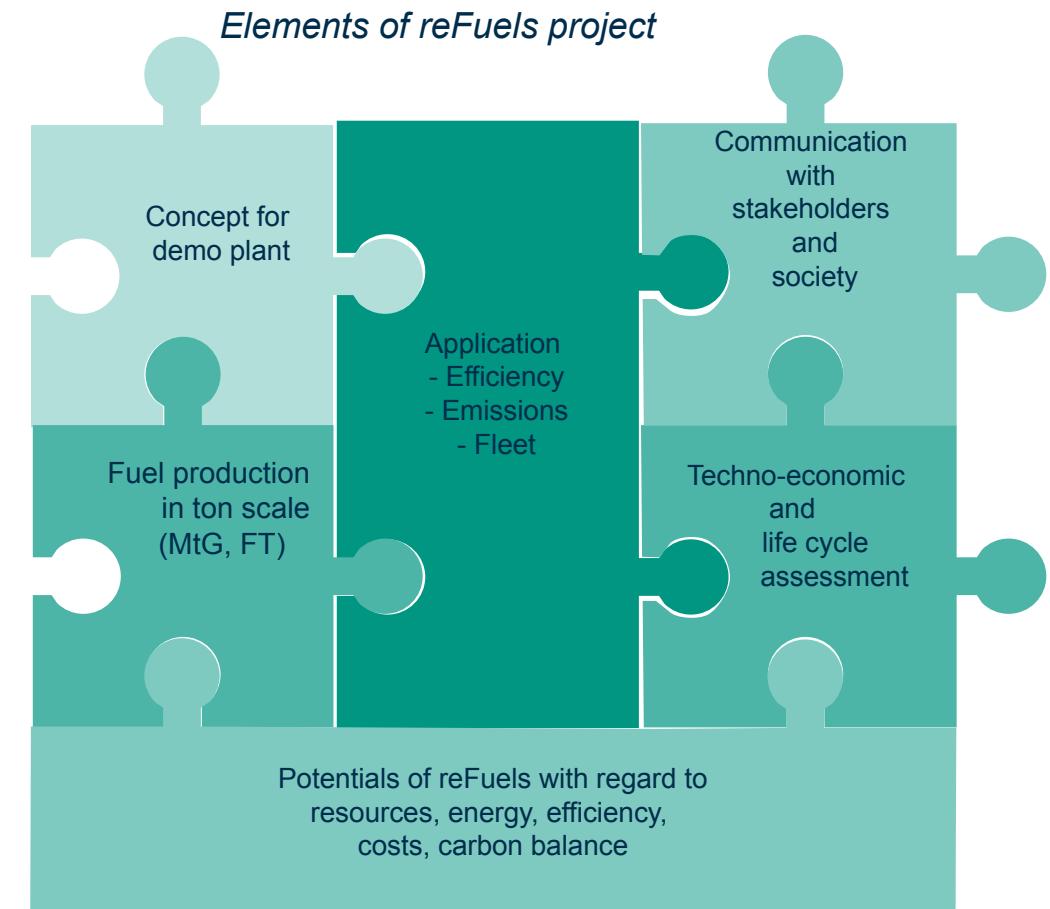
reFuels as an academic-industrial cooperation project

Key question:

We produce fuels and demonstrate that they comply with standards.

- Project starting point: interdisciplinary „Strategiedialog Automobilwirtschaft“ vom the state of Baden-Württemberg, industry and science
- Industrial-scientific workshop at KIT showed urgent necessity to speed up the introduction of reFuels

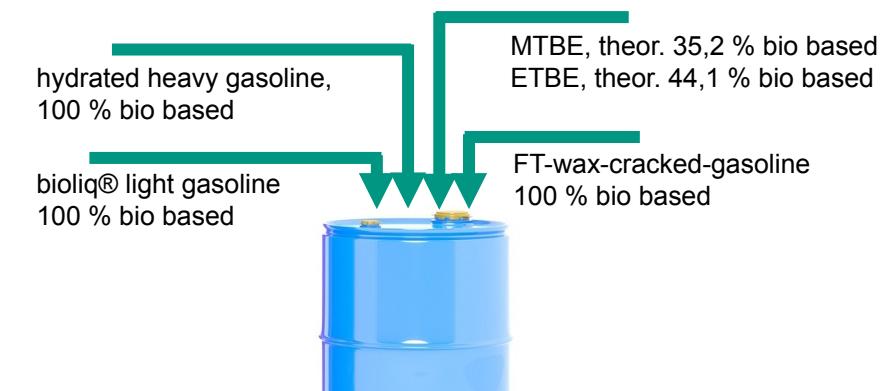
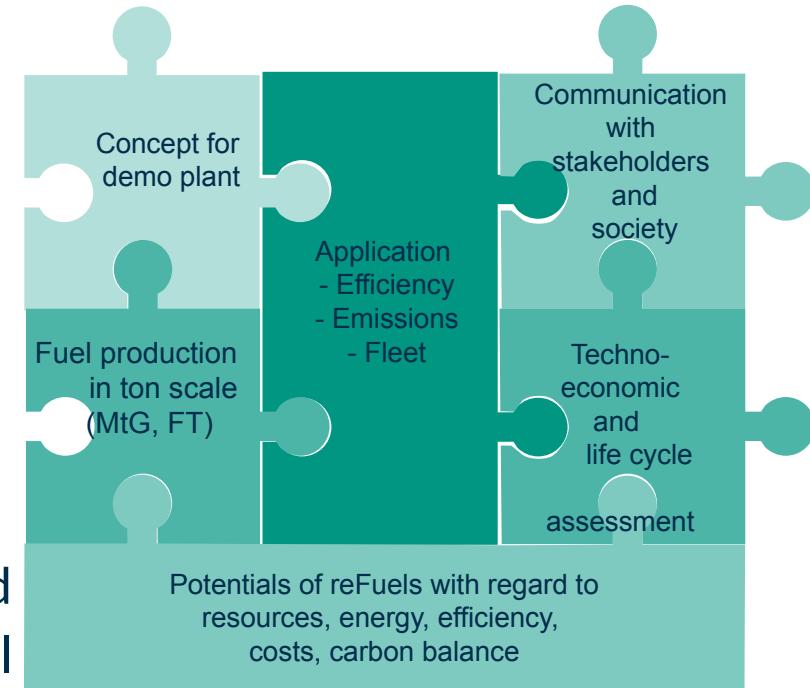
→ **Joint application** for state support,
coordinated by KIT



reFuels as an academic-industrial cooperation project

Major results:

- Provision and validation of reFuels product samples (standard-compliant diesel and gasoline product samples) on a ton scale
- Increasing the technology maturity levels for methanol and Fischer-Tropsch-based processes
- Increasing carbon and energy efficiency through the efficient use and processing of co-products and through the use of energy and material flows from coupled plants in the integration of processes
- Stakeholder discourse and communication of results to society
- Increase in blending ratios up to "reFuels pure fuel"



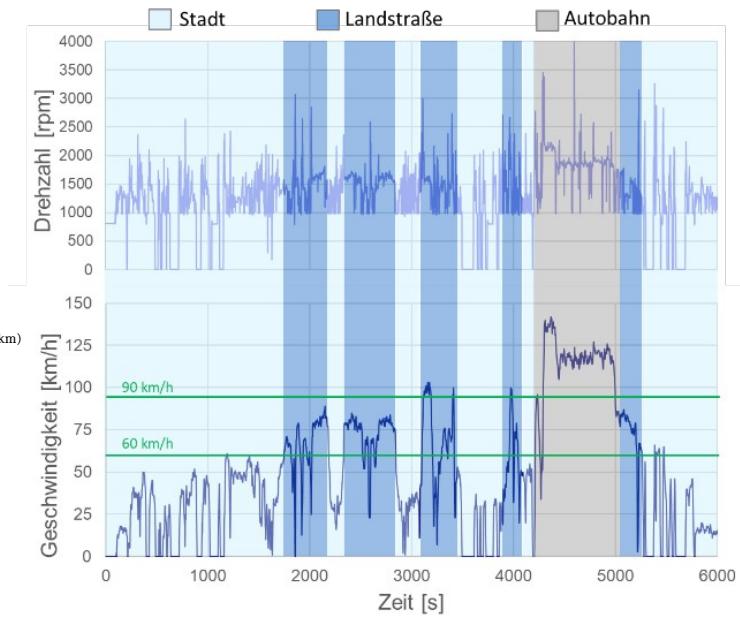
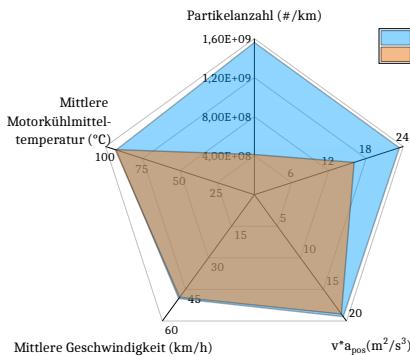
reFuels as an academic-industrial cooperation project

What would it look like if this technology were integrated into the existing fuel production infrastructure?

- Analysis of the boundary conditions for implementing reFuels in existing refinery infrastructures
- Holistic assessment – manufacturing processes, manufacturing costs (techno-economic assessment), product properties, environmental impacts (life cycle analysis), and application in existing vehicles.
- Detailed engine emission testing showed significant emission reduction potential
- Endurance run in cooperation with a haulage company covering approx. 1.6 million kilometers



▪ source_: Müller – die LILA Logistik

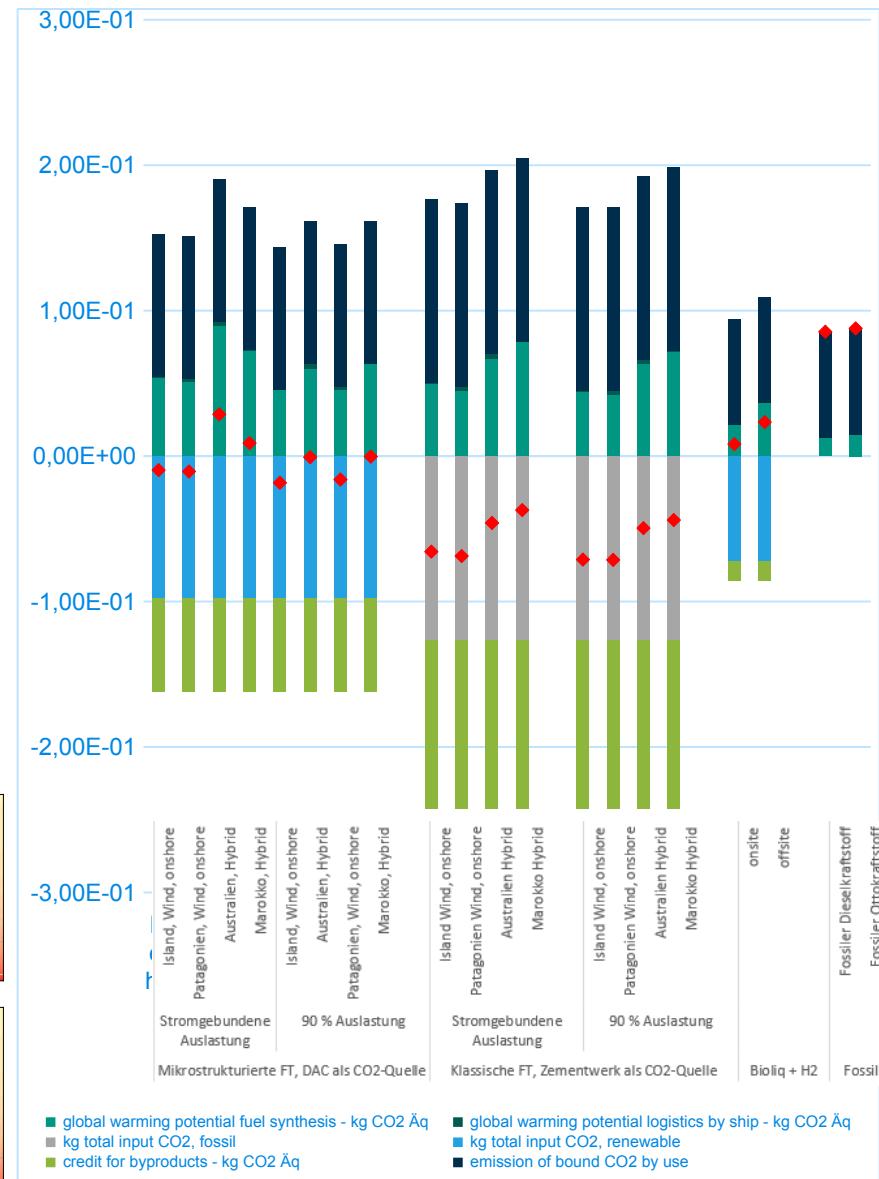
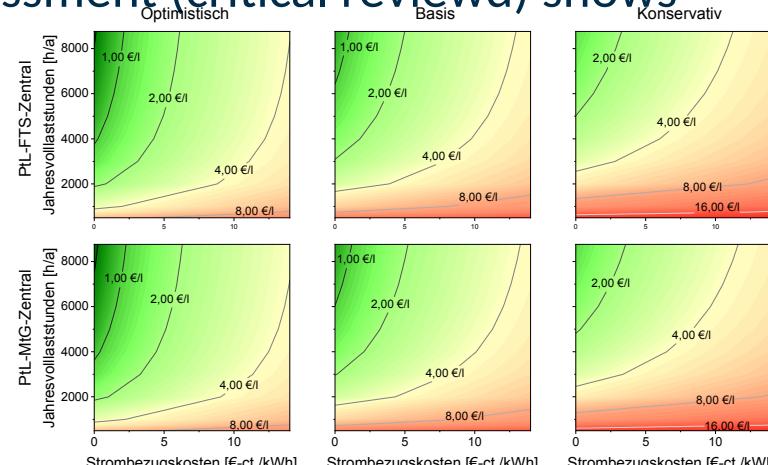


Source: Ergebnisbericht reFuels <https://doi.org/10.5445/IR/1000159935>

reFuels as an academic-industrial cooperation project

reFuels in stakeholder discourse: A position analysis by associations from business, environmental, and civil society (<https://doi.org/10.5445/IR/1000128394>)

- Social implications of renewable fuels in expert discourse (<https://doi.org/10.5445/IR/1000128396>)
- Regenerative fuels viewed within the system: on the role of reFuels in energy system analyses (<https://doi.org/10.5445/IR/1000128395>)
- Techno-economic analysis incl. sensitivities
- Ecological life cycle assessment (critical reviewd) shows reFuels as **GHG-negative!!!**

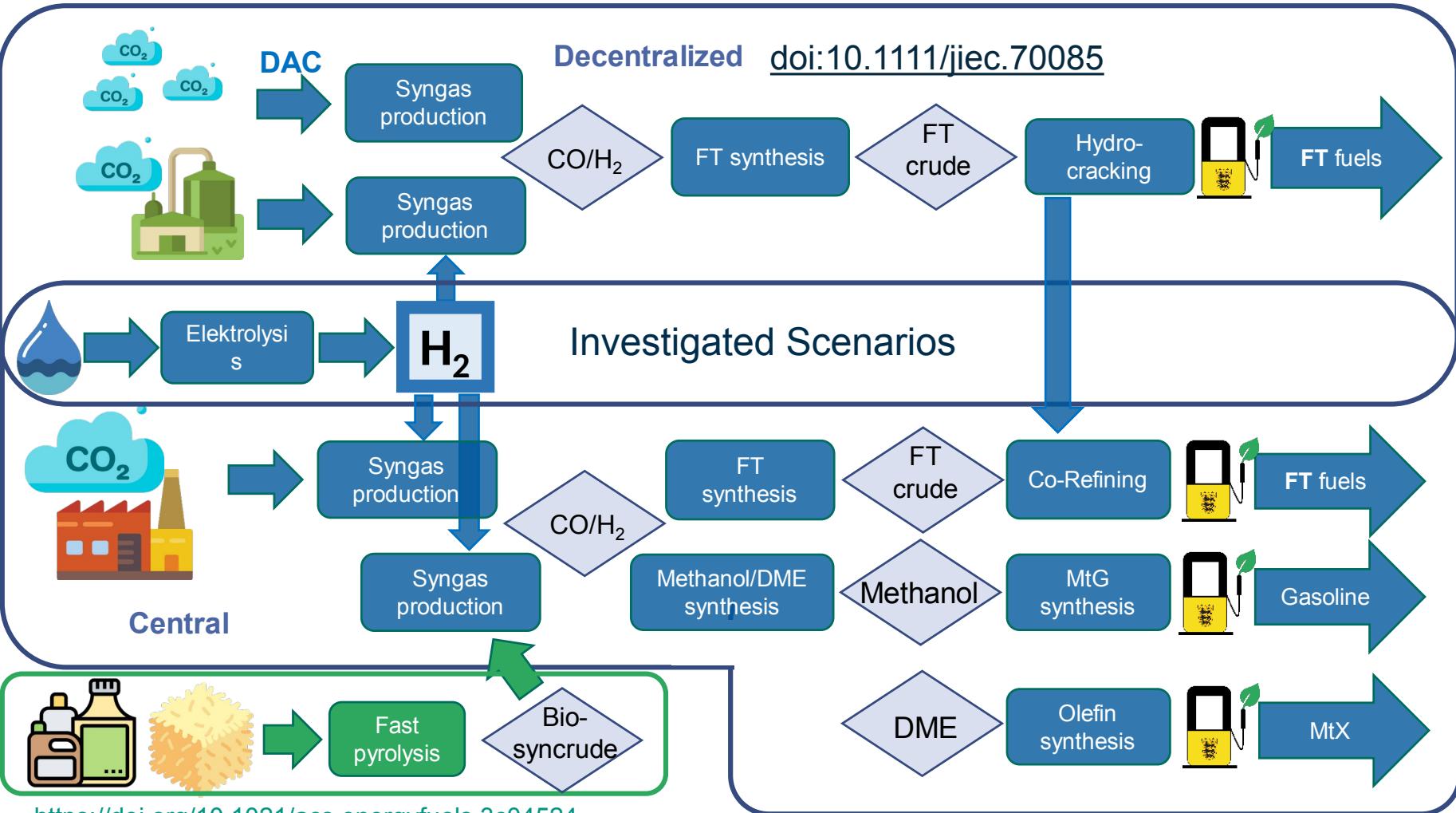


Source:Ergebnisbericht reFuels <https://doi.org/10.5445/IR/1000159935>

reFuels as an academic-industrial cooperation project

Key questions:

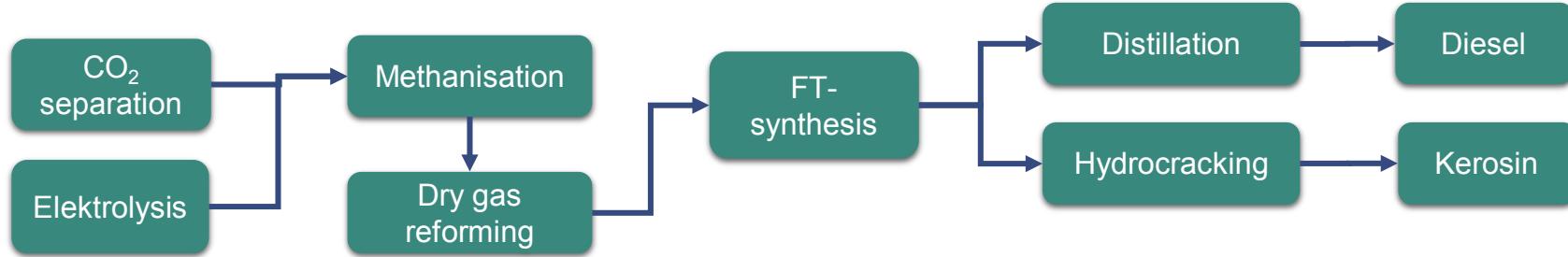
- centralized or decentral production?
- Fischer-Tropsch or Methanol or Pyrolysis path?



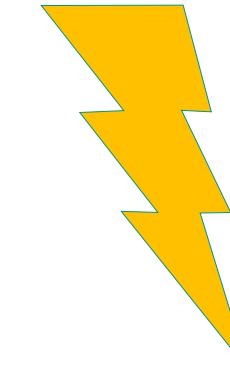
reFuels auf dem Weg zur Demoanlage

Key question:

In which way reFuels can be produced in existing infrastructure?



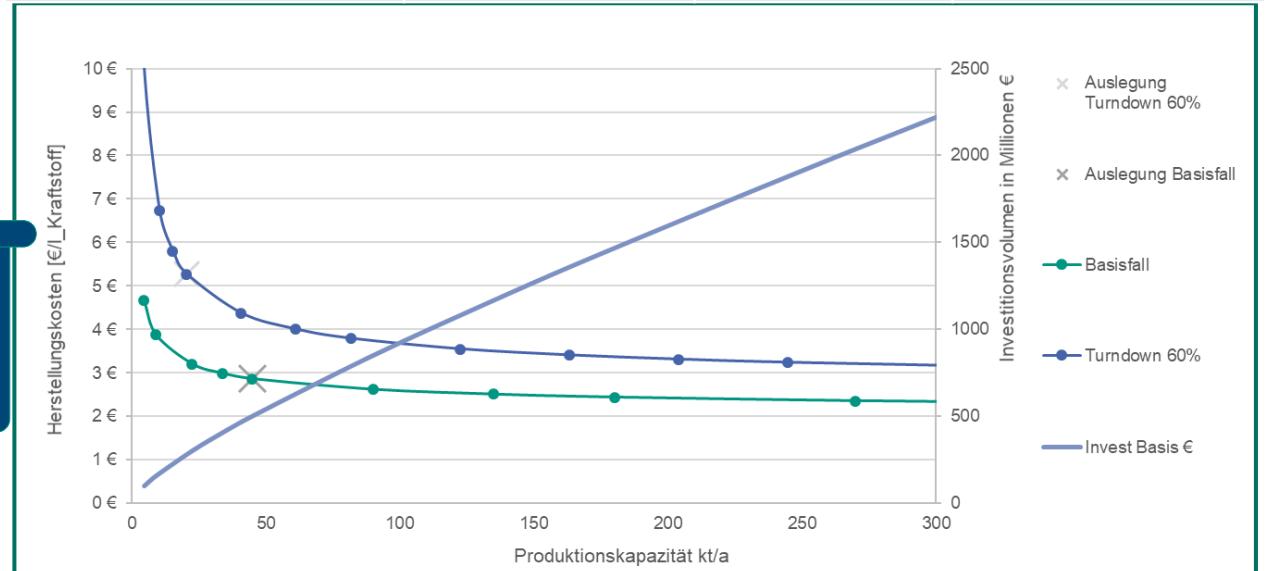
- Refinery integrated FT-synthesis using FCC-cracker off-gas via dry gas reforming, RWGS and SOEC



EU RED II
Delegated
Acts

Source: Ergebnisbericht reFuels – Kraftstoffe
neu denken DOI: [10.5445/IR/1000159935](https://doi.org/10.5445/IR/1000159935)

	DGR base	RWGS	Co-SOEC
C-utilization	61 %	85 %	100 %
CO ₂ -reduction	7,3 t/h	12,5 t/h	14,2 t/h
Product capacity	20.400 t/a	27750 t/a	38500 t/a
Energy recovery	42 %	50 %	52 - 55 %



reFuels on the way to a demonstration plant

Key question:

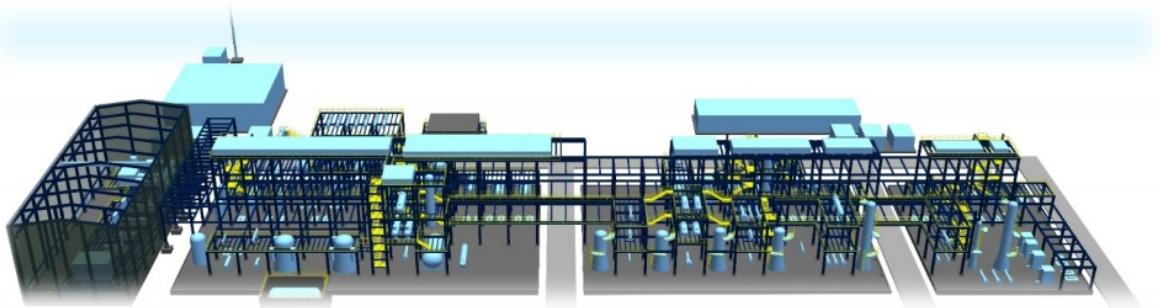
What do you need to do to get involved in a larger project?

- Projects in southern Germany must be adapted to intermediate products (MeOH and FT crude) as educts, as delegated acts require electrolysis and CO₂ processing to be relocated to preferred regions.
- Methanol-to gasoline (MtG) and Methanol-to-Jet via olefines (MtO – OtX) as preferred pathway
- Analysis of Fischer-Tropsch as „supplying path“ for additional blending components

Political focus on synthetic jetfuel

- Detailed analysis MtO – OtJ with higher yields on kerosene after principal feasibility was shown in seperate study

Source: DOI : [10.5445/IR/1000189548](https://doi.org/10.5445/IR/1000189548)



Source: Ergebnisbericht Forschungsunterstützte Maßnahmen zur Transformation von Anlagen für klimaneutrale Kraftstoffe (reFuels) in den industriellen Maßstab; DOI : [10.5445/IR/1000189548](https://doi.org/10.5445/IR/1000189548)



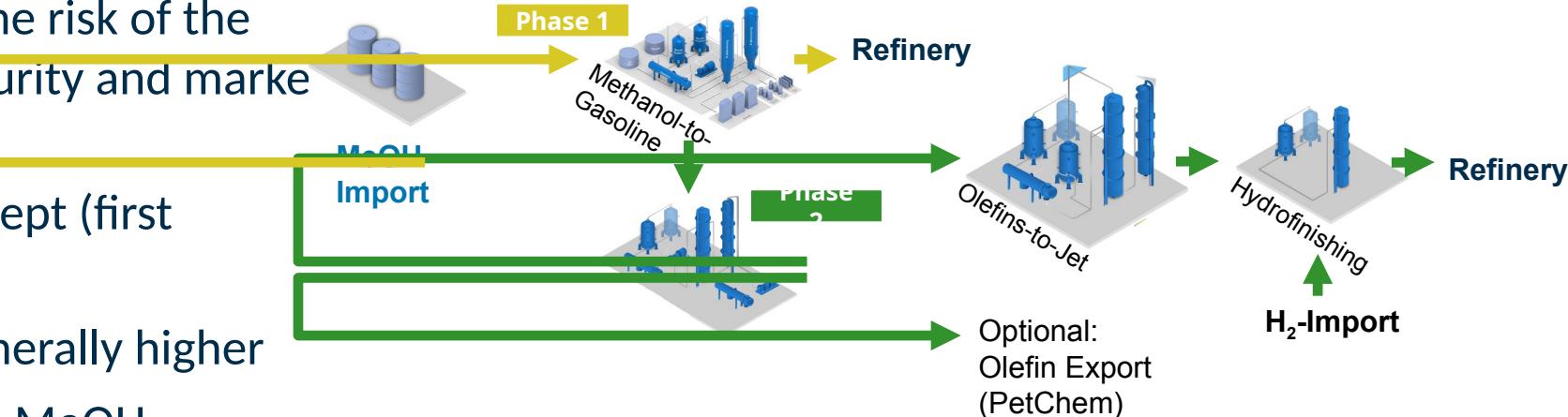
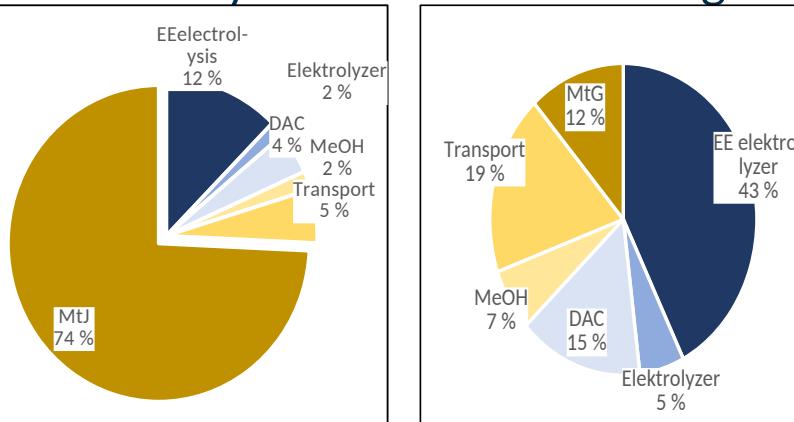
Source: Mineralöraffinerie Oberrhein MiRO

reFuels on the way to a demonstration plant

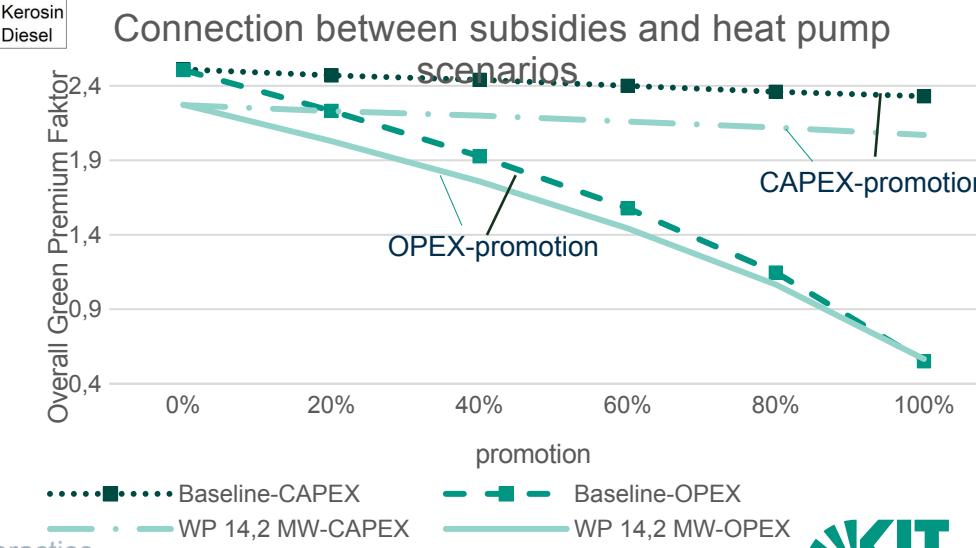
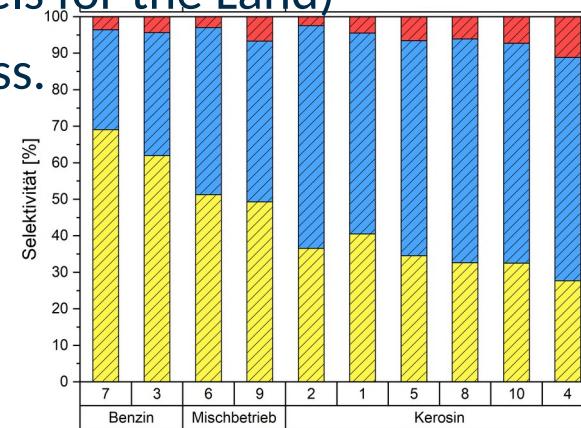
Key question: How can we mitigate the risk of the balancing act between technical maturity and market readiness?

How advantageous is a modular concept (first gasoline, then jet fuel)?

- Premium factor for kerosine is generally higher
- DME shows advantages related to MeOH
- separate research activities (reFuels for the Länder)
- Life cycle and techno-ecological ass.



Source: Ergebnisbericht Forschungsunterstützte Maßnahmen zur Transformation von Anlagen für klimaneutrale Kraftstoffe (reFuels) in den industriellen Maßstab; DOI : [10.5445/IR/1000189548](https://doi.org/10.5445/IR/1000189548)



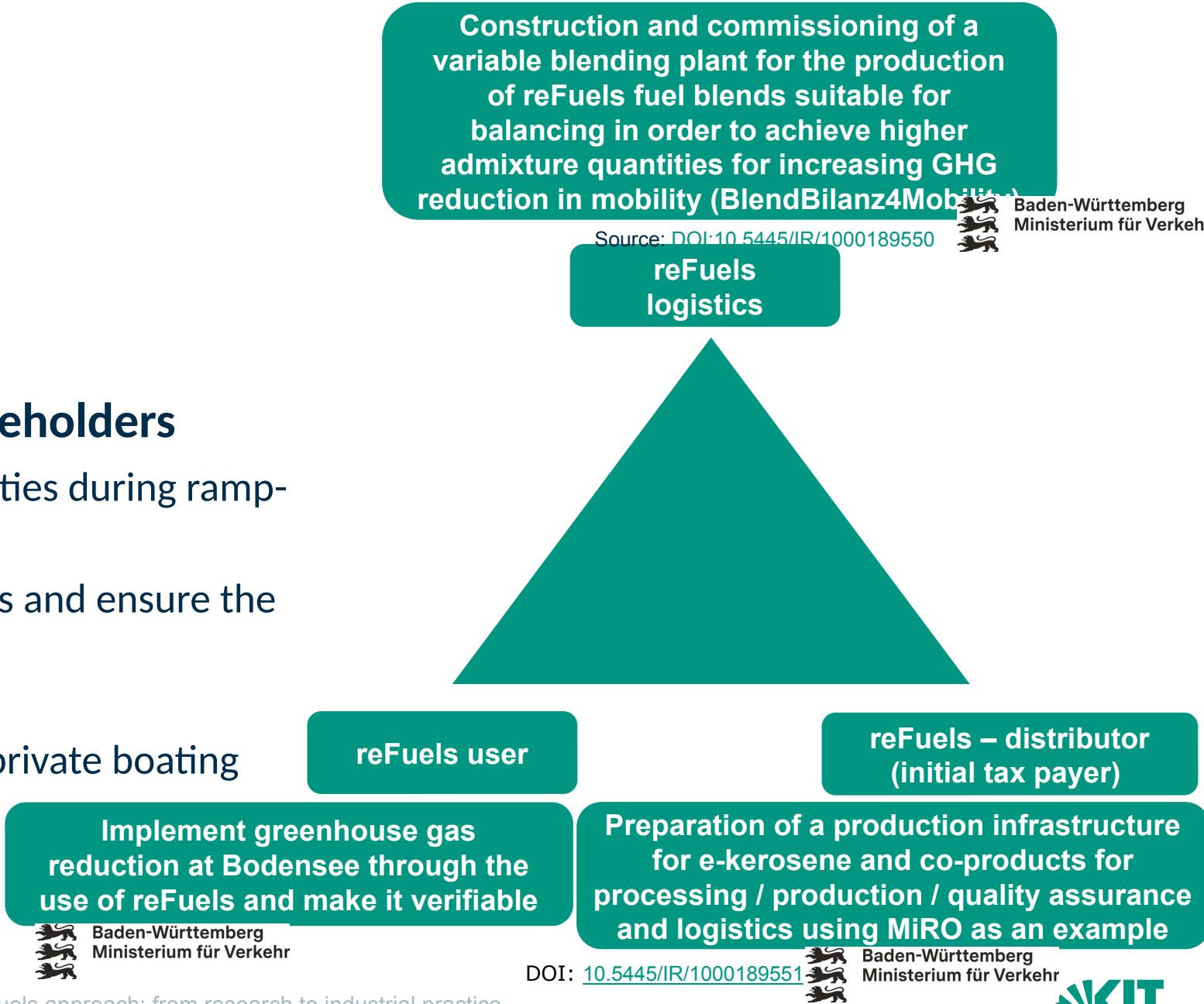
reFuels in implementation

Key question:

How can I best put the fuels to use?

Closing the gaps between the stakeholders

- How can I enable smaller blend quantities during ramp-up? (blending as enabling supporter)
- How and where do I blend SAF jet fuels and ensure the required fuel quality?
- How do I convert refueling options?
(example implementation in a closed private boating environment)



reFuels in implementation

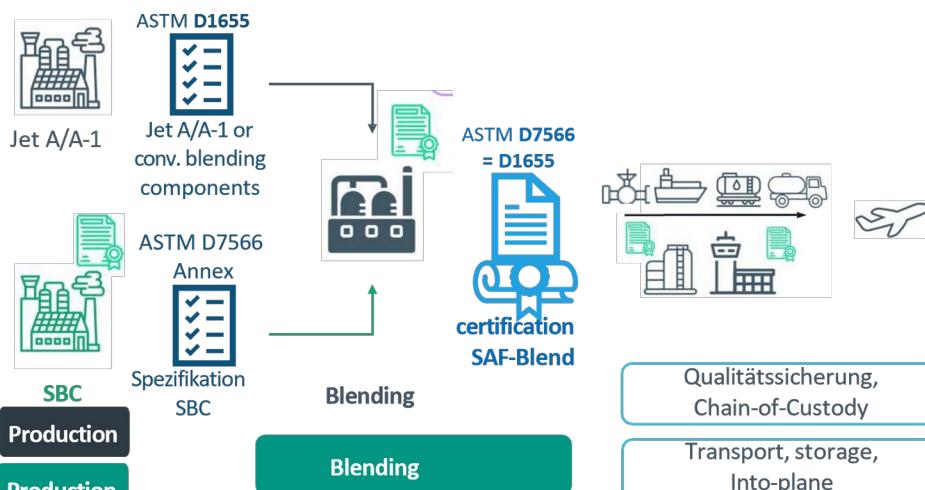
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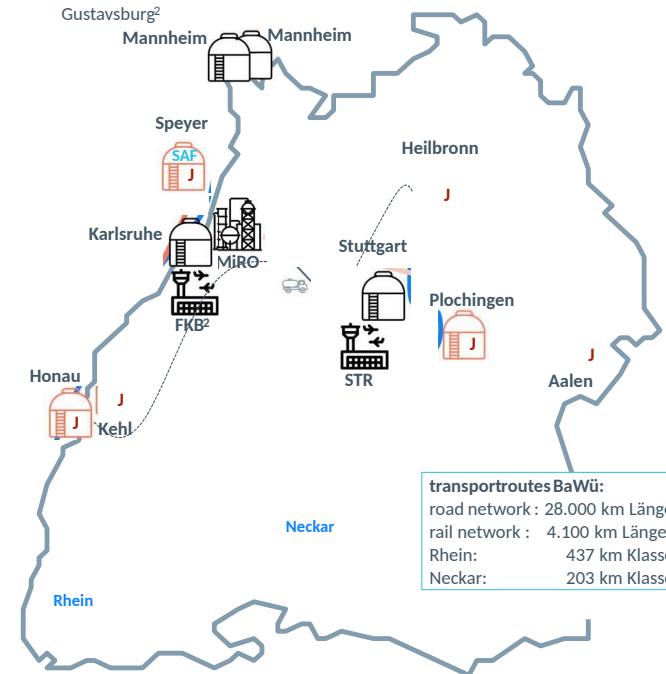
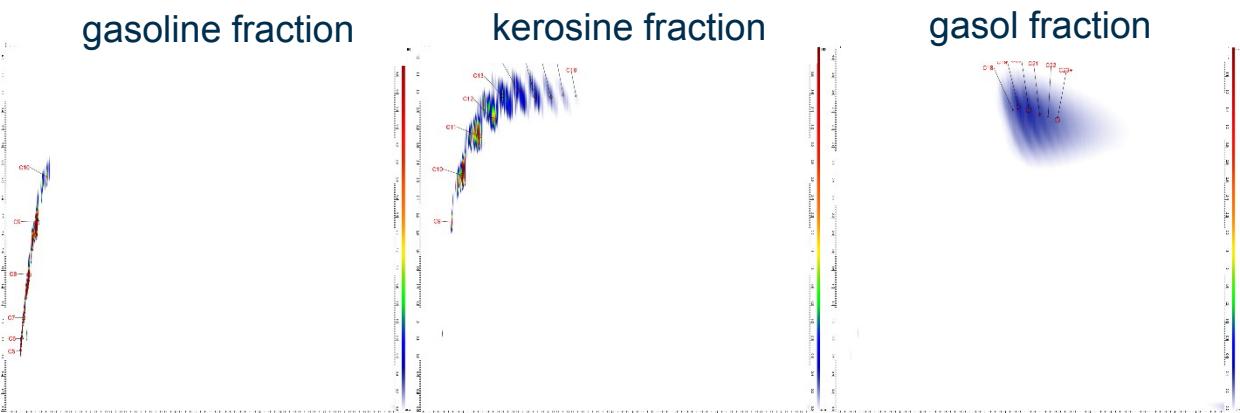
How and where can I blend jet fuels and ensure the required fuel quality for the Stuttgart and Karlsruhe applications?

Results:

- Development of a prediction model for the distribution of partial products in the synthesis of re-kerosene
- Optimization of the yield of re-kerosene from the quantity of partial products
- Concept study on the development of a scalable infrastructure for kerosene fractions, taking into account geographical and technical conditions



Source: Ergebnisbericht Vorbereitung einer Produktionsinfrastruktur für e-Kerosin und Koppelprodukte für Verarbeitung/ Produktion/ Qualitätssicherung und Logistik am Beispiel der MiRO, DOI: [10.5445/IR/1000189551](https://doi.org/10.5445/IR/1000189551)



reFuels in implementation

Implement greenhouse gas reduction at Bodensee through the use of reFuels and make it verifiable

Key question: How can I best put the fuels to use?

What obstacles arise?

- due to the potential unsuitability of old boats
- The conversion of marine fuel stations?
(organizational obstacles)
- Availability, prices, boat owners' concerns about incompatibilities, and how can these be addressed?
- How high is the respective fuel-dependent greenhouse gas footprint per tank filling?
- How can other neighboring countries be involved and motivated?



Source: Ergebnisbericht reFuels Bodensee

reFuels in implementation

Implement greenhouse gas reduction at Bodensee through the use of reFuels and make it verifiable

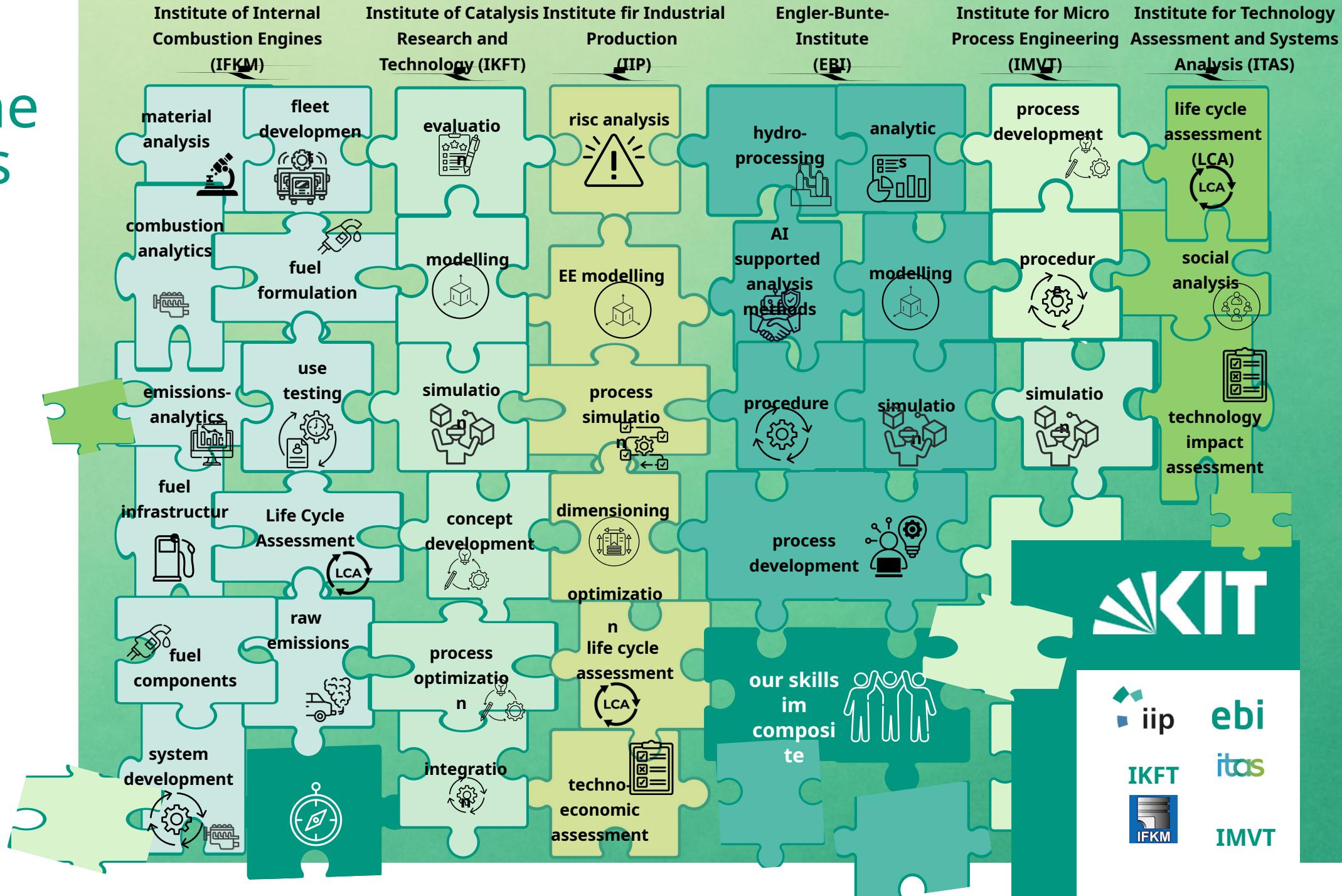
Results:

- Fuel quality as a deciding factor for implementation (Nautic E10 + Nautic HVO)
- Workshops with boat workshops incl. customer flyers
- Accounting of GHG-reduction as the key (linking Nabisy data with gas stations)
- Public visibility (political attention)



Source: Ergebnisbericht reFuels Bodensee

Our combined skills



reFuels in implementation

Potential to be expanded by partner network



INNO FUELS
INNOVATIONSPLATTFORM



Map of Germany showing various fuel innovation projects and partners, including: Volkswagen (VW), meo, condor, CENA, infraserv, HESSEN, MIRO, KIT, PtX Hub, frontier, DBFZ, DLR, e-mobil, PORSCHE, Baden-Württemberg Ministerium für Verkehr, and others.



REF4FUTURE

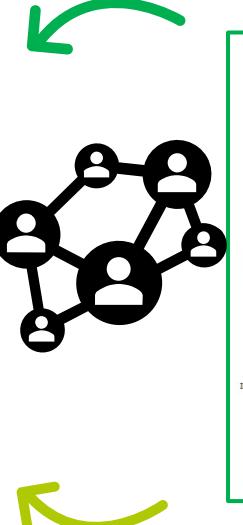


Diagram illustrating the REF4FUTURE partner network, showing a central node connected to various partners: C.A.C., DBFZ, INERATEC, iip, IFKM, TUBAF, ASG, and PORSCHE.



Diagram illustrating the reFuels partner network, showing a central node connected to various partners: BMW, Aston University, EBRI, MATE, vkm, and KIT.

Leveraging synergies

Results achieved by leveraging existing synergies within the framework of our partner network.

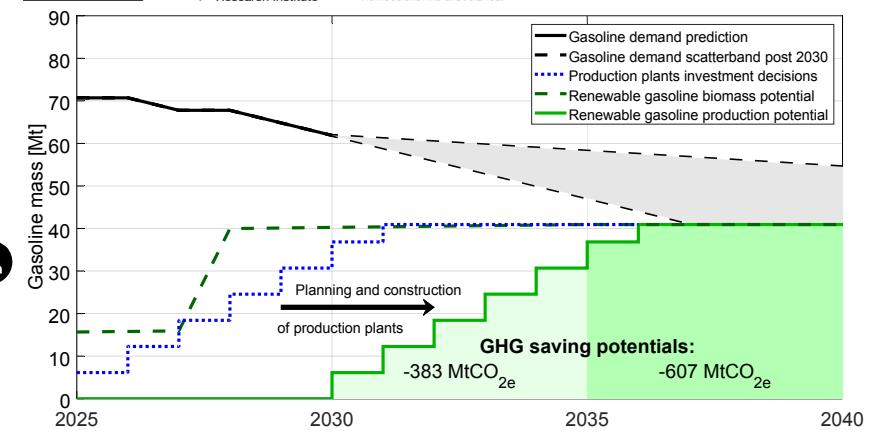
2030

2035

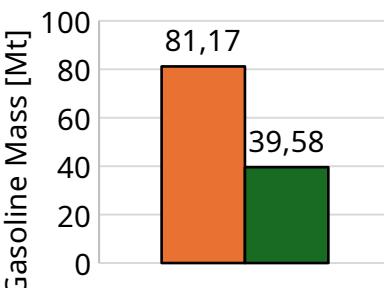
2040

	2030	2035	2040
Rohstoffe Bioenergie Potenzial [Mtoe]	292 - 360	290 - 366	298 - 375
Verfügbare CNF* [Mtoe]	99 - 139	77 - 127	69-135
Kraftstoffbedarf Gesamtflotte Straße [Mtoe]	238 - 247	162 - 188	96 - 129
Anteil CNF an Bedarf Gesamtflotte	42 - 56%	48 - 68%	72 - 105%

* inkl. 1st Gen gem. RED und RFNBO gem. dt. Gesetzesentwurfs zur Umsetzung der RED III
>70% THG-Reduktion



Graph showing Gasoline mass [Mt] from 2025 to 2040, comparing demand, production, and potential. The graph shows a projected decline in gasoline demand (black line) and an increase in renewable gasoline production potential (green line), with a projected reduction in GHG emissions of 383 MtCO₂e by 2030 and 607 MtCO₂e by 2035.



Gasoline Mass [Mt]

Year	Mass [Mt]
2022	81,17
2023	39,58

EUSTAT in der Agentur für Arbeit (2022) potential

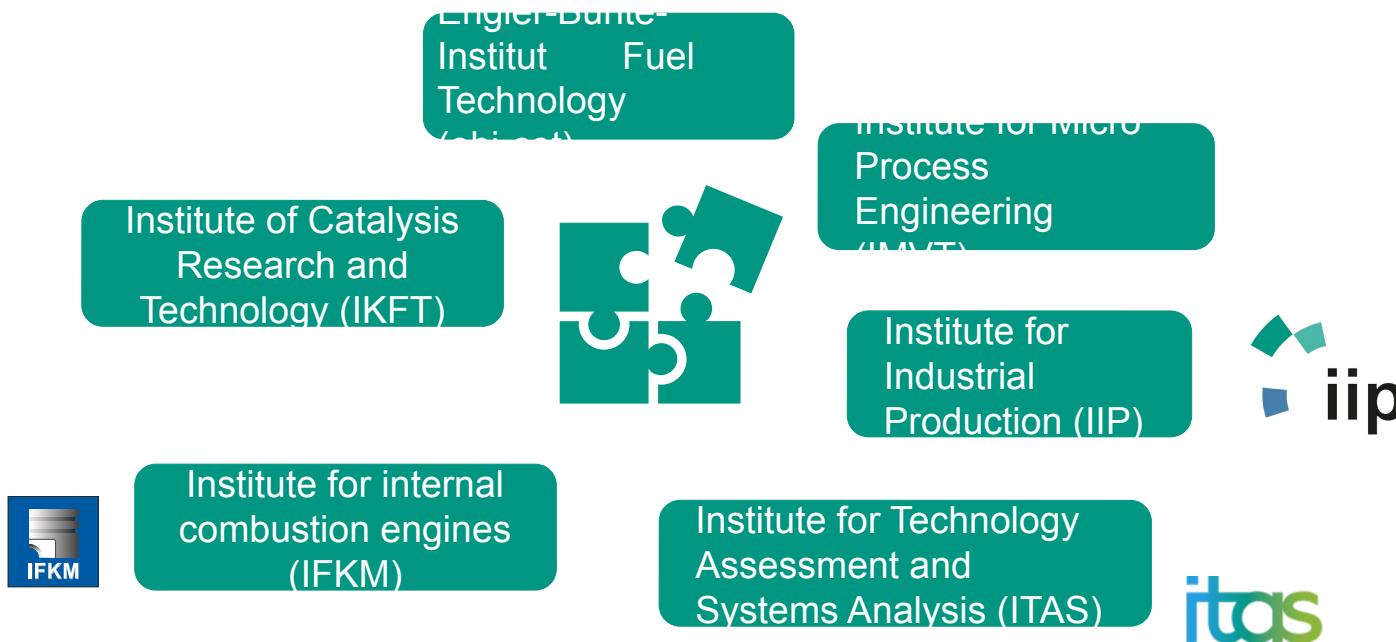
Source: Analysis of the availability of sustainable, biogenic gasoline in Europe, DOI: [10.1007/978-3-658-49720-0_24](https://doi.org/10.1007/978-3-658-49720-0_24)

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Olaf Toedter; Nicolaus Dahmen - The reFuels approach: from research to industrial practice

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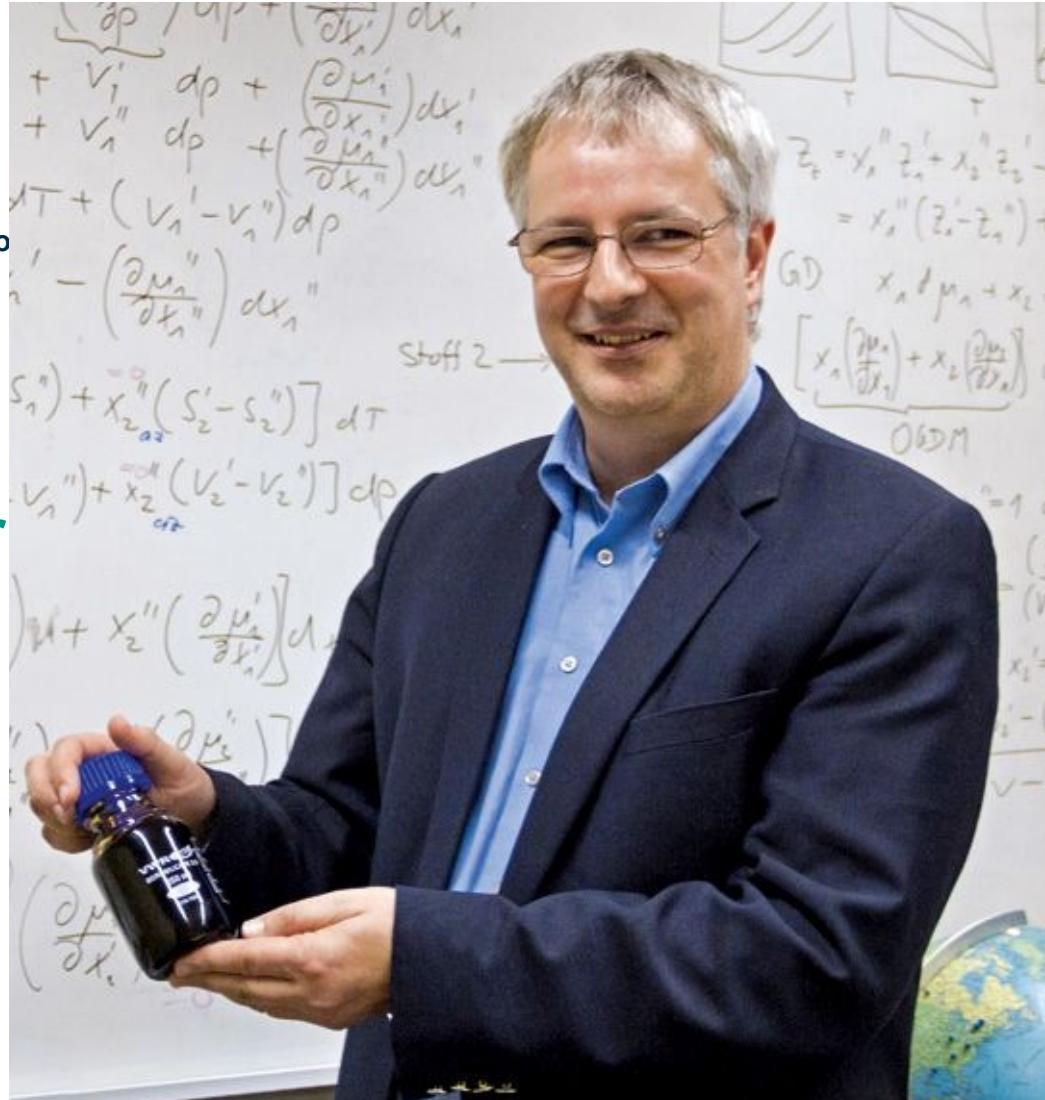
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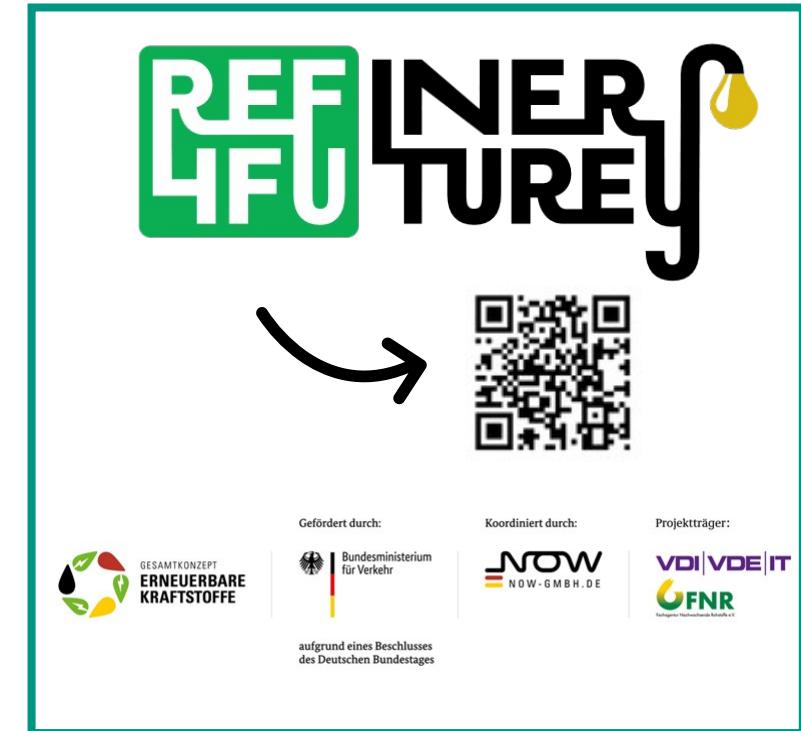


by decision of the
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Sie möchten noch weitere Informationen? Dann kommen Sie gerne an unserem Stand vorbei!



reTHINK - reSEARCH
reINVENT - reFUELS

